NEWS RELEASE

Not for Distribution to U.S. Newswire Services or for Dissemination in the United States

Ithaca Energy Inc.

First Quarter 2010 Production and 2010 Production Guidance

LONDON, U.K. – CALGARY, ALBERTA, April 6, 2010 – Ithaca Energy Inc. (LSE-AIM: **IAE**, TSX-V: **IAE**) and its wholly owned subsidiary Ithaca Energy (UK) Limited (**"Ithaca"** or the **"Company"**), an independent oil & gas company with exploration, development and production assets in the UK sector of the North Sea, announces that combined production from the Jacky and Beatrice averaged 8,776 barrels of oil per day (**"bopd"**) gross (4,193 bopd net to Ithaca) over the three month period from January to March 2010 (**"the period"**) as measured at the Nigg storage facility.

The Beatrice Complex average daily sales volumes for the period as measured at the Nigg storage facility are summarised as follows:

	Gross (bopd)	**Net to Ithaca (bopd)**
January	7,073	3,375
February	9,351	4,464
March	9,904	4,739
Average Q1 2010	**8,776**	**4,193**

The average realised price for production in January was 72.133 $/bbl and in February was 77.392 $/bbl (before hedging and additional price uplift at the point of sale to a third party). Deliveries for March are currently being priced.

Overall Q1 2010 average production rates for the Beatrice Complex reflect the outage at Beatrice Alpha. Production from Jacky and Beatrice Bravo facilities continued without significant interruption since it was restored on January 11, 2010. Daily production rates from Jacky have at times exceeded 11,750 bopd gross (5,581 bopd net to Ithaca) as metered at the platform.

The previously reported outage caused by damage to the Beatrice Alpha facility produced water treatment plant has now been fully repaired and improvements made. Production from the Beatrice Alpha wells was restored in March, reinstating strong overall production rates which are now stabilising. Recent rates from Jacky and Beatrice exceed 13,000 bopd gross (6250 bopd net to Ithaca) as metered at the platform.

The previously reported Beatrice Bravo well intervention programme has been extremely successful with production from this part of the field in March exceeding 2,250 bopd (1,125 bopd net to Ithaca) as metered at the platform. Production from Beatrice Bravo has now stabilised at rates of approximately 1,800 bopd gross (900 net to Ithaca). Four wells are now available with three in use due to capacity constraints of the in-field connecting pipeline. In addition, during the well intervention phase, work was completed to reinstate the two Bravo platform water injection wells which provide pressure support to the northern area of the Beatrice field; this has provided a further boost to production from Bravo wells.

Operations will commence in May 2010 on a series of planned interventions on four Beatrice Alpha production wells and one water injection well. Works will include the renewal of

Electrical Submersible Pumps and the replacement of downhole tubulars. Intervention on a water injection well will restore tubing integrity.

Iain McKendrick, CEO, commented, "It is excellent news to have the Beatrice Complex back to full strength and testament to the capability of our operational team. The constant vigilance and dedication of the team has allowed us to maintain Jacky and Beatrice Bravo production levels throughout this first quarter. Management retains a target for 2010 average production of 5,100 bopd net to Ithaca despite the deferral of production from Beatrice Alpha in Q1. Sustaining this level of production will be subject to a successful well intervention campaign on Alpha and takes into account the management's view of anticipated production decline at Jacky."

Partners in the Jacky field are Ithaca (47.5%), Dyas UK Ltd (42.5%) and North Sea Energy (UK) Ltd (10%).

Joint Venture Partners in the Beatrice Field, including Beatrice Bravo are Ithaca (50%) and Dyas UK Ltd (50%).

Enquiries:

Ithaca Energy:

Iain McKendrick, CEO	imckendrick@ithacaenergy.com	+44 (0) 1224 650 261
John Woods, CDO	jwoods@ithacaenergy.com	+44 (0) 1224 650 273
Nick Muir, CXO	nmuir@ithacaenergy.com	+44 (0) 1224 650 267

Pelham Bell Pottinger Public Relations:

Philip Dennis	pdennis@pelhambellpottinger.co.uk	+44 (0) 207 337 1516
Elena Dobson	edobson@pelhambellpottinger.co.uk	+44 (0) 207 337 1517

Cenkos Securities plc:

Jon Fitzpatrick	jfitzpatrick@cenkos.com	+44 (0) 207 397 8900
Ken Fleming	kfleming@cenkos.com	+44 (0) 131 220 6939

In accordance with AIM Guidelines, Lawrie Payne, MA Marine Geology (Alberta & Columbia) and Chairman of Ithaca Energy is the qualified person that has reviewed the technical information contained in this press release.

NEWS RELEASE

Not for Distribution to U.S. Newswire Services or for Dissemination in the United States

Forward-looking statements

Some of the statements in this announcement are forward-looking. Forward-looking statements include statements regarding the intent, belief and current expectations of Ithaca Energy Inc. or its officers with respect to various matters including production targets. When used in this announcement, the words “targets”, “expects,” “believes,” “anticipates,” “plans,” “may,” “will,” “should”, “would”, “could” and similar expressions, and the negatives thereof, are intended to identify forward-looking statements. Such statements are not promises or guarantees, and are subject to known and unknown risks and uncertainties and other factors that could cause actual results or events to differ materially from those suggested by any such statements. These forward-looking statements speak only as of the date of this announcement. Ithaca Energy Inc. expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement contained herein to reflect any change in its expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based except as required by applicable securities laws.

The term "boe" may be misleading, particularly if used in isolation. A boe conversion of 6 Mcf: 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Neither TSX Venture nor it’s Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

-ENDS-