



Not for Distribution to U.S. Newswire Services or for Dissemination in the United States

**Ithaca Energy Inc.**

**Bravo Workover Success**

**LONDON, U.K. – CALGARY, ALBERTA, February 4, 2010** – Ithaca Energy Inc. (LSE-AIM: **IAE**, TSX-V: **IAE**) and its wholly owned subsidiary Ithaca Energy (UK) Limited (“**Ithaca**” or the “**Company**”), an independent oil & gas company with exploration, development and production assets in the UK sector of the North Sea, announces today that production potential from the Beatrice Bravo facility has increased by approximately 1,500 barrels of oil per day (“bopd”) (750 bopd net to Ithaca), as a result of the completion of well interventions. This is significantly above Management’s target of 500 bopd (250 bopd net to Ithaca) however it is too early to establish a reliable longer term production forecast and Management retains the overall target of 5,100 bopd net average production for 2010.

The Beatrice Bravo well intervention programme has been successfully completed and the ENSCO 80 drilling rig has now been released from operations, after a period of waiting on weather. Successful well intervention operations to refurbish and restart production from three wells tied into the Beatrice Bravo platform have resulted in a significant boost to production from the northern part of the Beatrice field. Approximately 1,000 bopd gross (500 bopd net to Ithaca) of the incremental production potential is attributed to the highly effective B11 well intervention which involved perforating across a previously untapped section of the Beatrice reservoir to access an undrained area of the field. Management expects that production rates from this part of the field will continue to stabilize in coming months. Current combined production performance of Bravo platform wells did at one point exceed 2,000 bopd gross (1,000 bopd net to Ithaca). It is anticipated that Beatrice Bravo metered ex-platform production levels will stabilize around 1,500 bopd (750 bopd net to Ithaca).

Works to resolve issues which relate to the processing plant on the Beatrice Alpha platform have been progressing. It is anticipated that production from wells tied into Alpha will restart later this month.

John Woods, Chief Developments Officer, said “This positive result has been achieved through excellent subsurface work that has been undertaken to identify upside potential which still exists in the Beatrice field. We continue to look for additional opportunities that have similar potential in the wells tied back to the Beatrice Alpha platform and look forward to unlocking significant value through the Alpha workover campaign which will commence in late Q1 2010”.

Joint Venture Partners in the Beatrice Field, including Beatrice Bravo are Ithaca (50%) and Dyas UK Ltd (50%).

**Enquiries:**

**Ithaca Energy:**

Iain McKendrick, CEO  
John Woods, CDO  
Nick Muir, CXO

[imckendrick@ithacaenergy.com](mailto:imckendrick@ithacaenergy.com)  
[jwoods@ithacaenergy.com](mailto:jwoods@ithacaenergy.com)  
[nmuir@ithacaenergy.com](mailto:nmuir@ithacaenergy.com)

+44 (0) 1224 650 261  
+44 (0) 1224 650 273  
+44 (0) 1224 650 267

**Pelham Public Relations:**

Philip Dennis [pdennis@pelhambellpottinger.co.uk](mailto:pdennis@pelhambellpottinger.co.uk) +44 (0) 207 337 1516  
Elena Dobson [edobson@pelhambellpottinger.co.uk](mailto:edobson@pelhambellpottinger.co.uk) +44 (0) 207 337 1517

**Cenkos Securities plc:**

Jon Fitzpatrick [jfitzpatrick@cenkos.com](mailto:jfitzpatrick@cenkos.com) +44 (0) 131 220 9773  
Ken Fleming [kfleming@cenkos.com](mailto:kfleming@cenkos.com) +44 (0) 131 220 9772

In accordance with AIM Guidelines, Lawrie Payne, MA Marine Geology (Alberta & Columbia) and Chairman of Ithaca Energy is the qualified person that has reviewed the technical information contained in this press release.

**Not for Distribution to U.S. Newswire Services or for Dissemination in the United States***Forward-looking statements*

Some of the statements in this announcement are forward-looking. Forward-looking statements include statements regarding the intent, belief and current expectations of Ithaca Energy Inc. or its officers with respect to various matters. When used in this announcement, the words "expects," "believes," "anticipates," "plans," "may," "will," "should", "scheduled to take", "primary objectives", "potential development" and similar expressions, and the negatives thereof, are intended to identify forward-looking statements. Such statements are not promises or guarantees, and are subject to risks and uncertainties that could cause actual outcome to differ materially from those suggested by any such statements. These forward-looking statements speak only as of the date of this announcement. Ithaca Energy Inc. expressly disclaims any obligation or undertaking to release publicly any updates or revisions to any forward-looking statement contained herein to reflect any change in its expectations with regard thereto or any change in events, conditions or circumstances on which any forward-looking statement is based except as required by applicable securities laws.

The term "boe" may be misleading, particularly if used in isolation. A boe conversion of 6 Mcf: 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.

Neither TSX Venture nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

-ENDS-